

Report No.: CHTC-GHG-20240003

Kingsignal Technology Co., Ltd.

2023

**Verification reports on greenhouse
gas emissions at the organizational
level**



Name of the verification institution (official seal):

**Beijing Wuzhou Hengtong Certification
Co., LTD**

Verification report issued date: October 12,2024

the name of firm	Kingsignal Technology Co., Ltd.		
registered address	1st floor, 19th floor, No.50 Baolong Second Road, Baolong Community, Baolong Street, Longgang District, Shenzhen		
postal address	26 floor, Building B, Building 10, Shenzhen Bay Science and Technology Ecological Park, No.10, South 9 Road, Gaoxin, High-tech Zone, Yuehai Street, Nanshan District, Shenzhen		
Production address	1. No.658, West Meili Road, rhinoceros PI Management District, Dalang Town, Dongguan City, Guangdong Province ; 2. Industry 4, Hong Kong Industrial Park (North), Ganzhou Development Zone, Jiangxi Province		
contacts	Yang Qin	contact way (Telephone, email)	15989585479
Is the enterprise the entrusting party? Yes, no, if no, please fill in the entrusting party information below. Client name _ address Contact information (telephone, email)			
The enterprise belongs to the industry field	C 3921 Communication system equipment manufacturing		
Whether the enterprise is an independent legal person	yes		
Accounting and reporting basis	<input checked="" type="checkbox"/> ISO14064-1 Specification and guidelines for the quantification and reporting of greenhouse gas emissions and clearance at the organizational level <input checked="" type="checkbox"/> Relevant documents and regulatory requirements applicable to the relevant		

	system documents formulated by the enterprise	
Greenhouse Gas Emissions Report (initial) version / date	On September 6, 2024	
Greenhouse Gas Emissions Report (final) version / date	On September 6, 2024	
Emissions (tCO ₂ e)	Total greenhouse gas emissions at the boundaries of enterprises calculated according to the accounting guidelines	Total carbon dioxide emissions reported in the Supplementary Data form
Initial reported emissions	10380.6847	0
Emissions after verification	10380.6847	0
Reasons for differences in initial reported and verified emissions	No consistent situation	
<p>Verification conclusion:</p> <p>1. Compliance of emission report and accounting guide and documented monitoring plan:</p> <p>The greenhouse gas accounting and reporting of emission organizations comply with the requirements of the Specification and Guidelines for the quantification and Reporting of Greenhouse Gas Emissions and Clearing at the ISO 14064-1 Organizational Level, fairly expressing GHG data and information and reaching a reasonable assurance level.</p> <p>2. Statement of emissions and activity level data for this year:</p>		

After verification, the direct greenhouse gas emissions from 1 January 2023 to 2023 December 31 were 232.6001 tCO₂e, the indirect emissions were 10148.0846 tCO₂e, and the total emissions were 10380.6847 tCO₂e.

Statement of total greenhouse gas emissions of enterprises calculated in accordance with accounting methods and reporting guidelines

Emission category	Annual emissions (tCO ₂ e)
Direct emissions of greenhouse gases burning from mobile sources	162.8378
Direct emissions of greenhouse gases from burning at a fixed source	34.1540
Direct emission of greenhouse gases from fire extinguishers	0.0010
Indirect greenhouse gas emissions from purchased electricity	10148.0846
Direct greenhouse gas emissions from septic tanks	35.6073
Total corporate GHG emissions	10380.6847

Check the team leader		date	On September 27, 2024
Members of the verification team	  		
Technical review person		date	2024年10月12日
approver		date	2024年10月12日

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1 Overview

1.1 Purpose of the verification

In order to implement the overall arrangement of the Notice of the General Office of the National Development and Reform Commission on the Pilot Work of Carbon Emission Trading (Climate [2011] 2601 of the Development and Reform Office) and the Administrative Measures of Carbon Emission Trading of Shenzhen City (Order of Shenzhen Municipal Peoples Government (No.343)), Control of its greenhouse gas emissions, Realize the carbon peak and carbon neutral vision, In accordance with the requirements of ISO 14064-1:2018 Specification and Guidelines for Quantifying and Reporting of Greenhouse Gas emissions and Clearing at the organizational level of Greenhouse Gas Part I (Verification of Greenhouse gases) and specifications and Guidelines for quantification and Reporting of Greenhouse Gas Emissions of the Organization (SZDB / Z 69-2018), To verify greenhouse gas emissions in 2023, Confirm on the relevant management process. The main work contents are shown in Table 1 below.

Table 1 Work content

order number	job content
1	To verify the coverage, management structure, management responsibilities and authority implementation of greenhouse gas emissions of Kingsignal Technology Co., Ltd.
2	Collect the direct emission and indirect emission data flow in 2023, and screen whether the greenhouse gas emission values and other supporting documents are complete and meet the requirements of the applicable ISO14064 series standards.
3	Check whether the required monitoring plan is established ; check whether the measuring equipment is available and effective, and whether the measurement is applicable ISO14064 Requirements of standards and related monitoring standards. When applicable, the establishment of traceable greenhouse gas emission monitoring

	equipment and reporting mechanism.
4	According to the requirements of the ISO14064 series of standards, the recorded and stored data are approved for the accounting of the emission results.

1.2 Verification scope

From 1 January 2023 to 31 December 2023, Located in floor 26, Building B, Building 10, Shenzhen Bay Science and Technology Ecological Park, No.10, Gaoxin South 9 Road, High-tech Zone Community, Yuehai Street, Nanshan District, Shenzhen City: Development and sales of mobile communication base station, core network equipment and network communication terminal, direct discharge station, Sales of communication wires and cables and components, grounding power cables and components, passive components, communication optical cables, RF coaxial connectors and RF coaxial cable components; Located at No.658, West Meili Road, Rhino Management Area, Dalang Town, Dongguan City, Guangdong Province: Design and manufacturing of communication wires, cables and components; Located in Hong Kong Industrial Park (North), Development Zone, Ganzhou City, Jiangxi Province: greenhouse gas emissions involved in the design and manufacturing of communication wires and cables, grounding power lines and components.

1.3 Verification criteria

- ISO 14064-1 Specification and guidelines for the quantification and reporting of greenhouse gas emissions and clearance at the organizational level
- Relevant system documents formulated by the enterprise
- Applicable relevant documents and regulatory requirements

2 Verification process and method

2.1 Arrangement of the inspection team

Beijing Wuzhou Hengtong Certification Co., Ltd., according to the standards, applicable laws and regulations and guidelines, on the basis of ensuring that the verification members and data review people have the professional knowledge and

technology to meet the requirements, to avoid possible direct or indirect conflicts of interest, finally designated the professional inspection team. Members of this work are shown in Table 2 below.

Table 2 Members of the professional inspection team

Members of the verification team	Identity Within the group	surname and personal name	Certificate number	Professional code	contact number
	Verification Team Leader (A)	Wang Li root	2023-V1GHG-1247553	12;21	15986654674
	Verification Team (B)	Guo Lin	2023-V1GHG-1208787		13923421220
	Verification Team (C)	Huang Xuerui	2024-NOGHG-1230		19866986775
	Verification Team (D)	Jin-bo deng	practice		13510438765

2.2 Document review

In accordance with the verification guidelines and plan, the verification team collected and reviewed the greenhouse gas emission data and other relevant information in 2023 from September 25, 2024 to September 27, 2024. Data collection and document review object and content include: basic information, 2023 direct emissions, indirect emissions activity data and information (fixed and mobile facilities fossil fuel combustion direct emissions, greenhouse gas emissions, carbon dioxide extinguishers and greenhouse gas emissions), emission equipment, key emission facilities, monitoring plan, measuring equipment installation and verification, emissions uncertainty calculation related information and other production information.

Main documents: Greenhouse Gas Management Manual, version A / 0.

Through data collection and document review, the inspection team identified the following key points of on-site review:

- 1) Accounting boundary of the verification party, including site boundary, facility boundary and emission source identification;
- 2) Information flow management of the acquisition, recording, transmission and summary of activity level data;
- 3) Data and information of direct emission and indirect emission activities, accounting methods and emission data calculation process;
- 4) The withdrawal of new facilities and existing facilities;
- 5) Calibration and maintenance of energy measuring instruments and monitoring equipment;
- 6) The implementation of greenhouse gas control measures and monitoring plans;
- 7) Quality management of energy management and quality of GHG accounting and reporting quality.

Greenhouse gas emission equivalent values were calculated by data collection and confirmation, document review and on-site audit.

2.3 On-site inspection

The inspection team conducted three inspections from the morning of September 25, 2024 to the afternoon of September 27, 2024 on the inspected parties. The on-site inspection was carried out through on-site facility investigation, financial data transfer, energy use data flow transfer, conference exchange, document review and personnel interview. The time, objects and main contents of the site visit are shown in Table 3.

Table 3. On-site inspection and implementation table

time	Verification Area (Product and Process)	Check the content	Verification of the people
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2024. 9. 25	08:30-12:00 12:30-16:45	Design and manufacture of communication wires and cables, grounding power cables and components (Industry 4, Hong Kong Industrial Park (North District), Development Zone, Ganzhou City, Jiangxi Province)	1. Boundary verification : physical boundary and product boundary ; 2. Product and production process verification ; 3. Verification of emission sources and emission equipment ; 4, measuring instruments control and verification ; 5. Check the authenticity and accuracy of the data ; 6. GHG quantification and clearance activities ; 7. Document control, including the management of records.	Wang Li root
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2024. 9. 26	08:30-12:00 12:30-16:45	Meili West Road, Rhino Management District, Dalang Town, Dongguan City, Guangdong Province No.658 (design and manufacture of communication wire, cable and components)	<p>1. Boundary verification : physical boundary and product boundary ;</p> <p>2. Product and production process verification ;</p> <p>3. Verification of emission sources and emission equipment ;</p> <p>4, measuring instruments control and verification ;</p> <p>5. Check the authenticity and accuracy of the data ;</p> <p>6. GHG quantification and clearance activities ;</p> <p>7. Document control, including the management of records.</p>	Wang Li root
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2024.9.27	08:30-12:00 12:30-16:00	Shenzhen nanshan district Guangdong street high-tech zone community high south nine, 10 Shenzhen bay science and technology ecology garden 10 building B, 26 layer (mobile communication base station, core network equipment and network communication terminal, straight station research and	1. Boundary verification: organization boundary, reporting period, product boundary, rationality of emission source and clearance threshold, confirmation of base year, etc. ; 2. Allocation of roles, responsibilities and authority of the organization ; 3, measuring instrument control ; 4. Data collection and quality management ; 5. Accounting basis and uncertainty analysis ; 6. The inspection report of the organization.	Wang Li gen / Deng Jinbo
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		development and sales, communication wire and cable and components, grounding power lines and components, passive devices, communication cable, rf coaxial connector and rf coaxial cable components sales)	1. Check the authenticity and accuracy of the data ; 2. Document control, including the management of records	Guo Lin / Huang Xueru i
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2.4 Report preparation and technical review

According to the above criteria, the inspection team checks the phased work progress is as follows:

- 1) The inspection team completed the on-site inspection from September 25 to September 27, 2024.
- 2) The inspection team completed the report and submitted the internal technical and data review on September 27, 2024. A technical and data review team independent of the inspection team reviews the report. After the completion of the technical review, the inspection team issued the inspection report on September 27, 2024, and submitted it to the verification party for confirmation.
- 3) After receiving the confirmation from the inspected party, the verification team shall submit the report to the Technical Committee of Beijing Wuzhou Hengtong

Certification Center for consistency and integrity inspection, and then be signed and approved by the general manager. The approved report shall be submitted online by the verification team and delivered to the inspected party.

3 Verification found

3.1 Verification of the basic information of the emission units

Through consulting the written information of the organization, the inspection report and on-site interview, the inspection team confirmed that the basic information is as follows:

Shenzhen Jinxina High-tech Co., Ltd. was established on April 02, 2002, unified social credit code: 91440300736281327C.

Registered address: 1st floor, 19th floor, Kingsignal 1, No. 50, Baolong 2nd Road, Baolong Community, Baolong Street, Longgang District, Shenzhen;

Address: 26th floor, Block B, Building 10, Shenzhen Bay Science and Technology Ecological Park, No. 10, South 9 Road, Gaoxin, High-tech Zone, Yuehai Street, Nanshan District, Shenzhen;

Production address: No. 658, Meili West West Road, Rhino Management Area, Dalang Town, Dongguan City, Guangdong Province / Industry No. 4, Hong Kong Industrial Park (North District), Development Zone, Ganzhou City, Jiangxi Province.

Main direct GHG emissions: GHG emissions from diesel oil and gasoline combustion, carbon dioxide fire extinguisher and methane from septic tank; indirect emissions are purchased electricity, including production, office and living consumption.

3.2 Verification of accounting boundaries

3.2.1 Description of boundary determination

On the principle of independent legal person, the operation control right method is adopted.

3.2.2 Determine the tissue boundaries

From 1 January 2023 to 31 December 2023, Located in floor 26, Building B, Building 10, Shenzhen Bay Science and Technology Ecological Park, No. 10, Gaoxin South 9 Road, High-tech Zone Community, Yuehai Street, Nanshan District, Shenzhen City: Development and sales of mobile communication base

station, core network equipment and network communication terminal, direct discharge station, Sales of communication wires and cables and components, grounding power cables and components, passive components, communication optical cables, RF coaxial connectors and RF coaxial cable components; Located at No.658, West Meili Road, Rhino PI Management Area, Dalang Town, Dongguan City, Guangdong Province: Design and manufacturing of communication wires, cables and components; Located in Hong Kong Industrial Park (North), Development Zone, Ganzhou City, Jiangxi Province: greenhouse gas emissions involved in the design and manufacturing of communication wires and cables, grounding power lines and components.

3.2.3 Position diagram

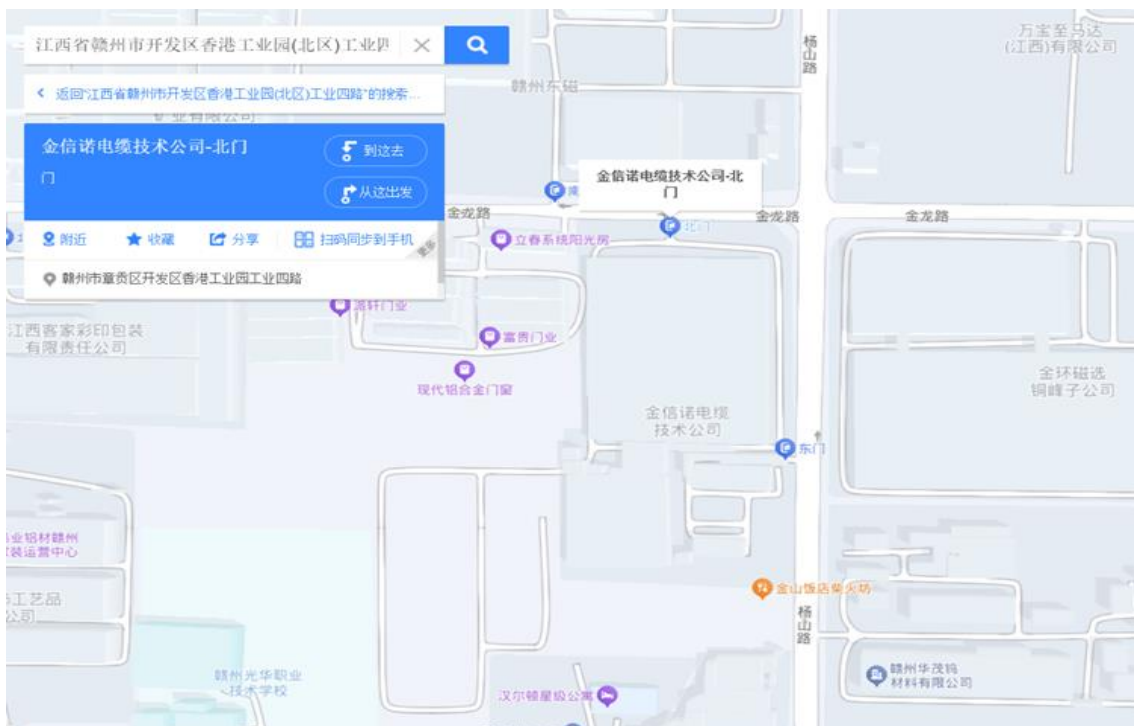
3.2.3.1 Floor 26 F, Building B, Shenzhen Bay Science and Technology Ecological Park, No.10, South 9 Road, Gaoxin, Hi-tech Zone, Yuehai Street, Nanshan District, Shenzhen



3.2.3.2 No.658, West Road, Rhino Management Area, Dalang Town, Dongguan City, Guangdong Province



3.2.3.3 Industry 4, Hong Kong Industrial Park (North), Ganzhou Development Zone, Jiangxi Province



3.2.4 Verify the organizational situation

- 1) In December 2023, the number of social security employees in the three places of the Organization was 764 (196 in Shenzhen, 289 in Jiangxi and 279 in Dongguan) ;
- 2) The energy used in The Nanshan city of Shenzhen is electricity, that used in

Jiangxi is electricity, natural gas and canned liquefied gas, and the energy used in Dongguan is electricity;

3) In 2023, the company has 54198 KG (specification 2 KG & 5 KG), and the CO₂ escape factor is 0.50%, To calculate the escape amount of CO₂ in the CO₂ fire extinguisher.

4) The organization does not produce production wastewater, and the domestic sewage is discharged into the municipal sewage pipe network for centralized treatment by the municipal sewage treatment station;

5) outsourced power is used in the production process, in which compressed air is converted from electricity and consumption is included in power ;

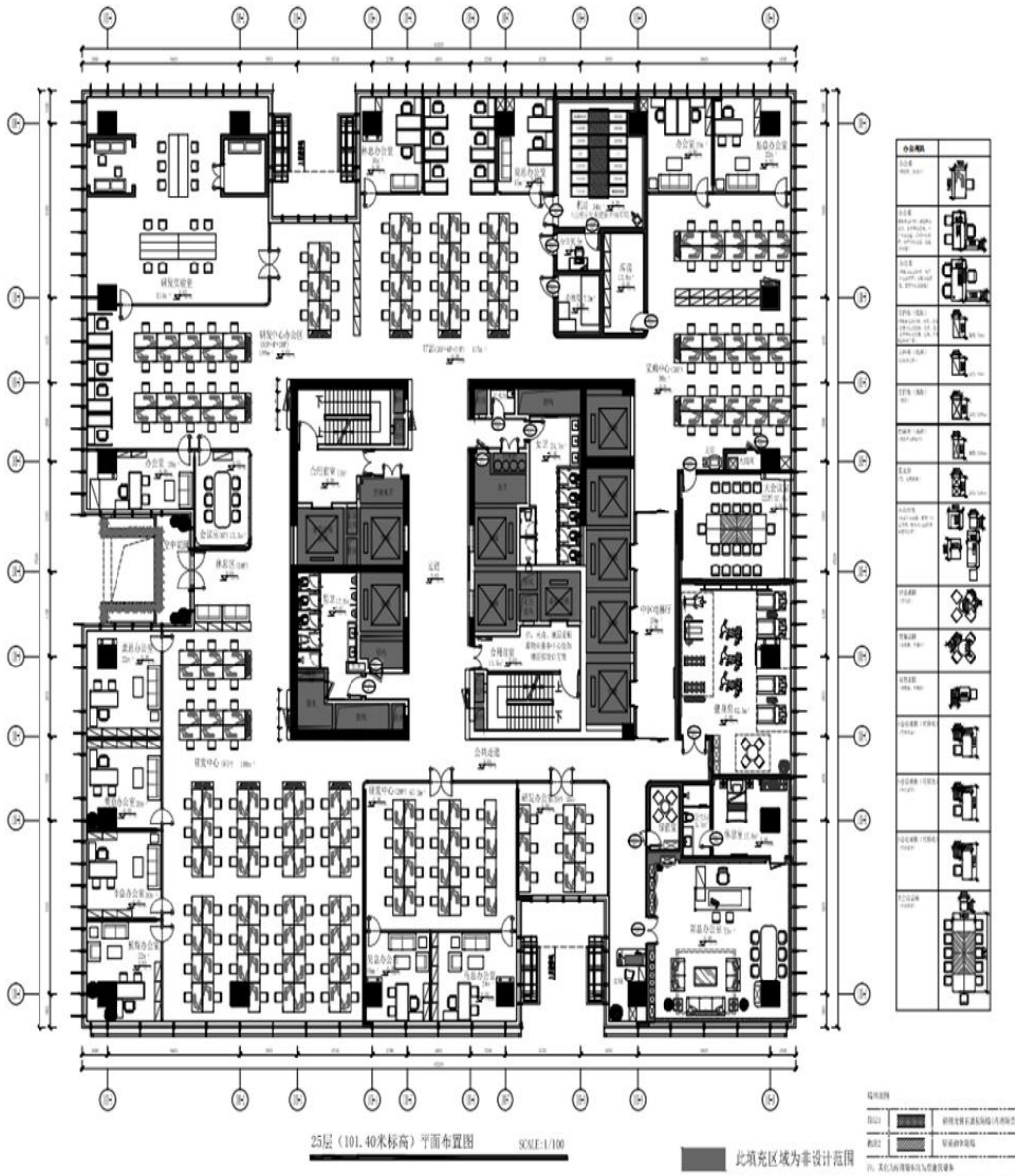
6) The company has staff canteen and staff dormitory in Dongguan and Jiangxi ;

7) Dongguan canteen uses electricity and Jiangxi canteen uses pipeline natural gas ;

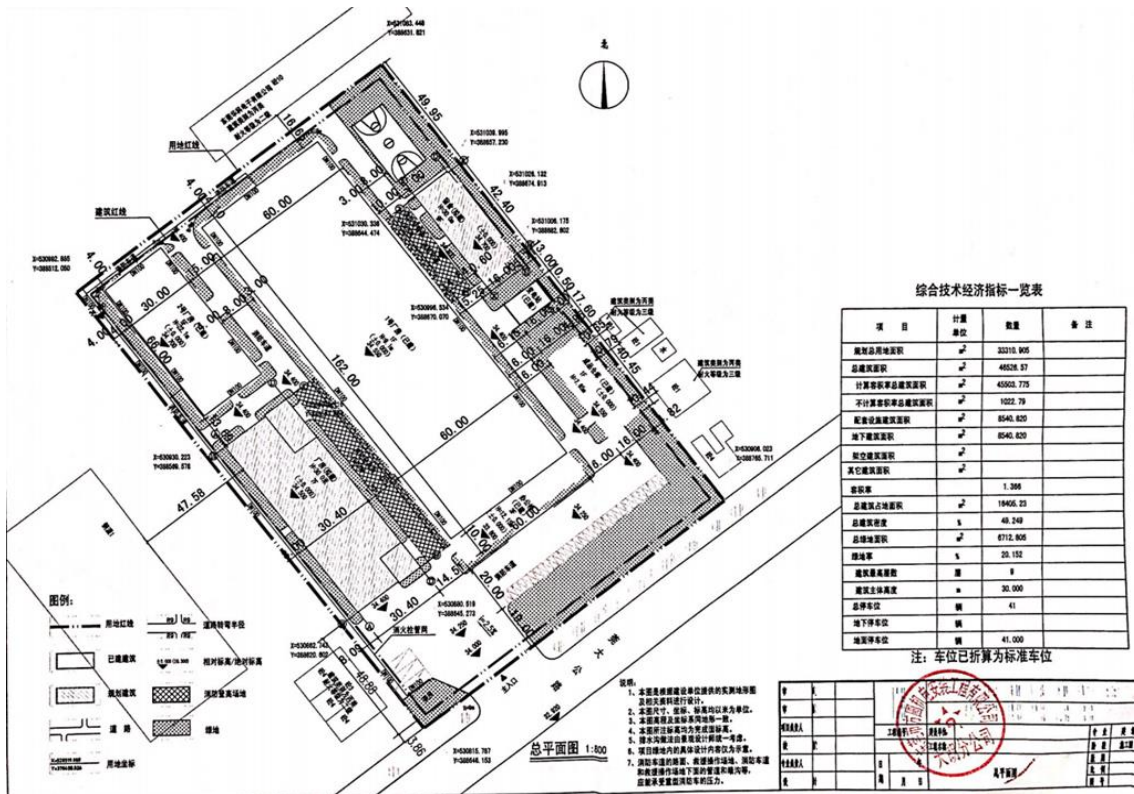
8) Use of electricity or natural gas in staff dormitories and canteens in Dongguan and Ganzhou, Jiangxi province, and the emission category is determined as category 6.

3.2.5 Organization plan

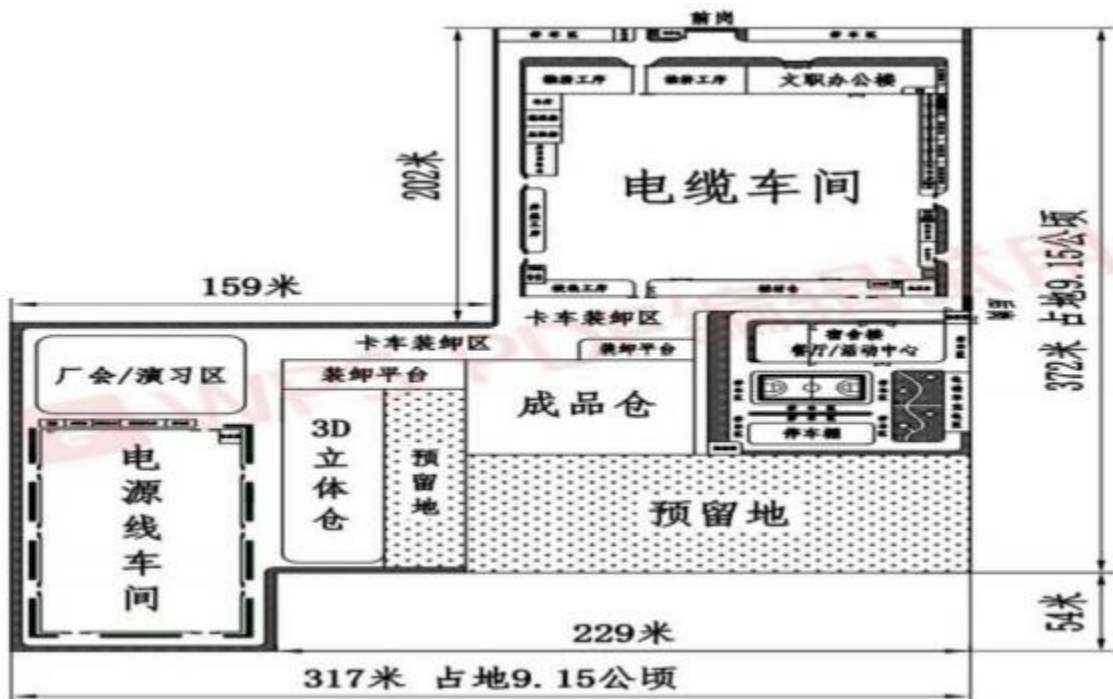
3.2.5.1 Floor 26 F, Building B, Shenzhen Bay Science and Technology Ecological Park, No.10, South 9 Road, Gaoxin, Hi-tech Zone, Yuehai Street, Nanshan District, Shenzhen



3.2.5.2 No.658, Meili West Road, Rhino PI Management Area, Dalang Town, Dongguan City, Guangdong Province



3.2.5.3 Industry 4, Hong Kong Industrial Park (North), Ganzhou Development Zone, Jiangxi Province



3.2.6 Organization and operation boundary and emission sources

3.2.6.1 The schematic diagram of the emission source is shown in Figure 1 below.

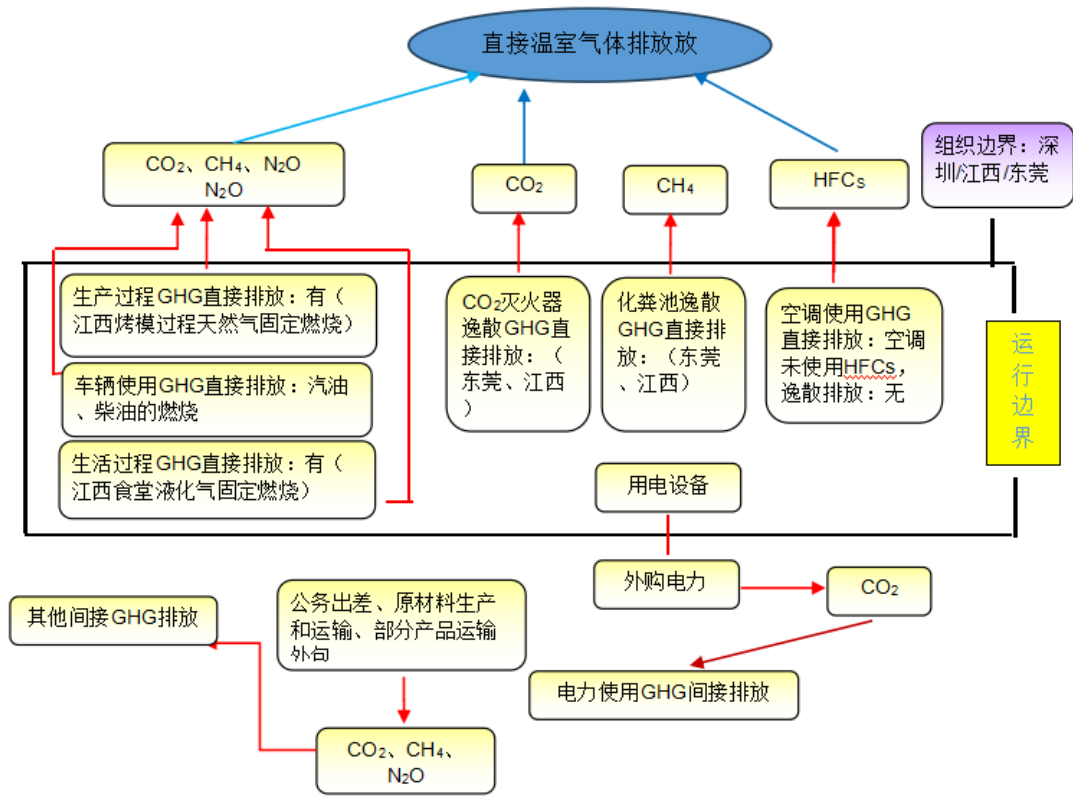


Figure 1. Schematic diagram of the emission source

3.2.6.2 Emission sources and exclusion instructions are shown in Table 4 below.

Table 4 Emission sources and exclusion instructions

number	order	place	Functions and emissions	Type of, or reason for excluding, GHG emissions
1	1	Shenzhen area	Office activities consume electricity. 1. Electricity consumption includes electricity consumption for lighting and office equipment, and electricity consumption is included in the total electricity consumption. 2. Domestic sewage. 3. Escape / replacement and discharge of fire extinguishers.	1. Indirect power GHG emissions 2. Exclusion: public bathroom 3. removal: no carbon dioxide fire extinguisher 4. exclusion: use the central air conditioning

		4. Escape / replacement emission of air conditioning refrigerant.	of the property.
2	Dong Guan area	<p>1. Products: Design and manufacturing of communication wires, cables and components,</p> <p>2. The production and use of energy is electricity, which is mainly used for production equipment, in which the compressed air is converted from electricity. The usage shall be counted and summarized by the financial department monthly.</p> <p>3. The canteen uses energy for electricity, which is mainly used for the production of hot food, etc. The usage is counted and summarized by the financial department.</p> <p>4. Water is used for production and office, etc. Without production wastewater discharge, domestic sewage is discharged into the market pipe network, and the usage is counted and summarized by the financial Department monthly.</p> <p>5. There is no fixed combustion source in the production process.</p> <p>6. Escape / replacement and discharge of fire extinguishers.</p> <p>7. Direct discharge of methane from septic tank.</p> <p>8. Escape / replacement emission of air conditioning refrigerant.</p>	<p>1. Indirect emissions with GHG</p> <p>2. Indirect emissions with GHG 3</p> <p>5. Excluded: no fixed combustion source</p> <p>6. Escape: Some fire extinguishers are carbon dioxide fire extinguishers, with escape emissions</p> <p>7. Direct escape emission</p> <p>8. Exclusion: no refrigerant was replaced in 2023</p>
			<p>1. Indirect emission with GHG</p> <p>2. Indirect</p>

3	Jiangxi region	<p>1. Products: Design and manufacturing of communication wires, cables and components, etc.</p> <p>2. The production and use of energy includes electricity and natural gas, mainly used for production equipment, etc. The usage is counted and summarized by the financial Department monthly.</p> <p>3. The energy used in the canteen is mainly liquefied gas and electricity, which are used for the production of hot food products. The usage is counted and summarized by the financial department monthly.</p> <p>4. Water is used for production and office, etc. Without production wastewater discharge, domestic sewage is discharged into the market pipe network, and the usage is counted and summarized by the financial Department monthly.</p> <p>5. Escape / replacement and discharge of fire extinguishers.</p> <p>6. Direct emission of methane from the fecal tank.</p> <p>7. Escape / replacement emission of air conditioning refrigerant.</p>	<p>emission with GHG / fixed combustion source (natural gas use) GHG direct emission</p> <p>3. Power using GHG indirect emission / fixed combustion source (liquefied gas use) GHG direct emission</p> <p>4. Exclusion: resource consumption</p> <p>5. Escape: some fire extinguishers are carbon dioxide fire extinguishers, with escape emissions</p> <p>6. Escape and direct emission</p> <p>7. Exclusion: no refrigerant was replaced in 2023</p>
4	other	Business travel, raw material production and transportation, product transportation and sales, etc	Exclusion: it is not within the scope of this inspection.

3.2.7 GHG activities: see 1.2

3.2.8 Verification period : From January 1,2023 to December 31,2023

3.2.9 Type of verification : organizational level

Observe the production / operation site, check the business license, the written information of the organization and communicate with relevant personnel, and determine that the organization has financial and operational control authority over the above.

3.3 Verification of accounting methods

3.3.1 The verification methods shall include :

- 1) ISO 14064-1 specifications and guidelines for the quantification and reporting of greenhouse gas emissions and clearance at the organizational level;
- 2) Applicable relevant documents and regulatory requirements, such as Accounting Methods and Reporting Guidelines for Electronic Equipment Manufacturing Enterprises ;
- 3) Relevant written information developed by the organization, including the greenhouse Gas Management Manual version A / 0.

3.3.2 Structure and responsibilities and authority of the two-carbon strategic Management Committee

3.3.2.1 The structure of the two-carbon Strategic Management Committee is shown in Figure 2 below.

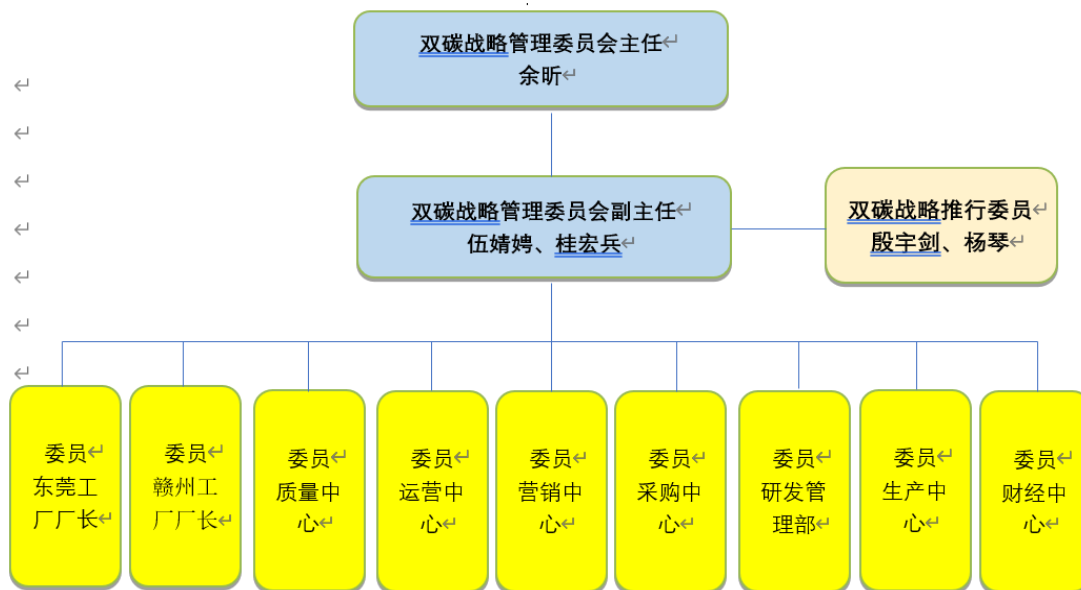


Figure 2. Architecture diagram of the dual-carbon Strategic Management Committee

3.3.2.2 The responsibilities and powers of the Two-carbon Strategic Management Committee are shown in Table 5 below.

Table 5. Responsibilities and powers of the dual-carbon Strategic Management Committee

surname and personal name	post	Company position	duty
Yu Xin	director	general manager	<ol style="list-style-type: none"> 1. Lead the comprehensive work of double-carbon, and determine the strategic planning ; 2. Provide sufficient resources ; 3. Coordinating the activities of the Committee ; 4. Approved greenhouse gas reports and emission reduction plans.
Wu Jing and GUI Hongbing	Associate Director	vice president	<ol style="list-style-type: none"> 1. Assist the director of the Committee in implementing the two-carbon strategic plan ; 2. Regulate GHG management activities ; 3. Coordinate the relationship between various departments ; 4. Organize the GHG disk inspection and review the inventory report.

<p>Yin Yujian Yang Qin</p>	<p>The implementation of the committee</p>	<p>inspector general</p>	<p>1. Coordinate the relationship between various departments, organize the preparation of inventory procedures, supervise the greenhouse gas inventory work, and be the main contact window ; 2. Organize greenhouse gas inventory and related data inventory, summary and emission calculation ; 3. Organize the preparation of inventory reports ; 4. Prepare emission reduction plans and supervise their implementation ; 5. Complete other work assigned by the committee director.</p>
<p>Zuo Jieqiong</p>	<p>committee member</p>	<p>administrative authorities</p>	<p>1. Responsible for the greenhouse gas inventory, and the collection and reporting of relevant data ; 2. Participated in the preparation of program documents and quantitative reports ; 3. Implement emission reduction plans.</p>
<p>Qin Shengjuan</p>	<p>committee member</p>	<p>financial executive</p>	<p>1. Responsible for greenhouse gas inventory and financial data verification ; 2. Responsible for compiling the inspection report ; 3. Implement emission reduction plans.</p>

Liang Changhua	committee member	System director	<p>1. Responsible for the greenhouse gas inventory, and the collection and reporting of relevant data ;</p> <p>2. Participated in the preparation of program documents and inventory reports ;</p> <p>3. Implement emission reduction plans.</p>
Fu Shanbo	committee member	Dongguan factory director	<p>1. Responsible for the greenhouse gas inventory, and the collection and reporting of relevant data ;</p> <p>2. Participated in the preparation of program documents and inventory reports ;</p> <p>3. Implement emission reduction plans.</p>
Mei Chun Feng	member	Ganzhou Factory director	<p>1. Responsible for the greenhouse gas inventory, and the collection and reporting of relevant data ;</p> <p>2. Participated in the preparation of program documents and inventory reports ;</p> <p>3. Implement emission reduction plans.</p>
Zhang Lijun	committee member	Marketing Director	<p>1. Responsible for the greenhouse gas inventory, and the collection and reporting of relevant data ;</p> <p>2. Participated in the preparation of program documents and inventory reports ;</p> <p>3. Implement emission reduction plans.</p>
Zhang	committee	quality	<p>1. Responsible for the greenhouse gas</p>

Xueping	member	engineer	inventory, and the collection and reporting of relevant data ; 2. Participated in the preparation of program documents and inventory reports ; 3. Implement emission reduction plans.
Liu Guanghui	committee member	quality engineer	1. Responsible for the greenhouse gas inventory, and the collection and reporting of relevant data ; 2. Participated in the preparation of program documents and inventory reports ; 3. Implement emission reduction plans.

3.3.3 Product process flow

3.3.3.1 See Figure 3 for production process flow chart of wire and cable.

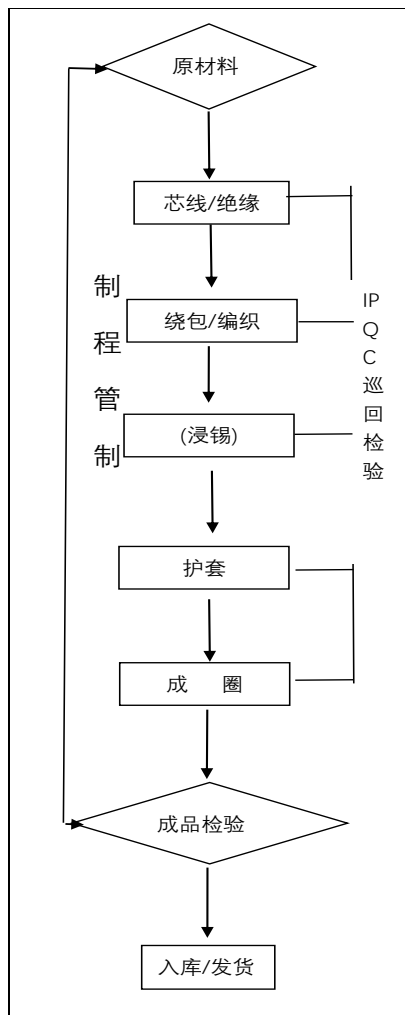


Figure 3 Flow chart of wire and cable production process

3.3.3.2 See Figure 4 below for the process flow chart of high-speed components.

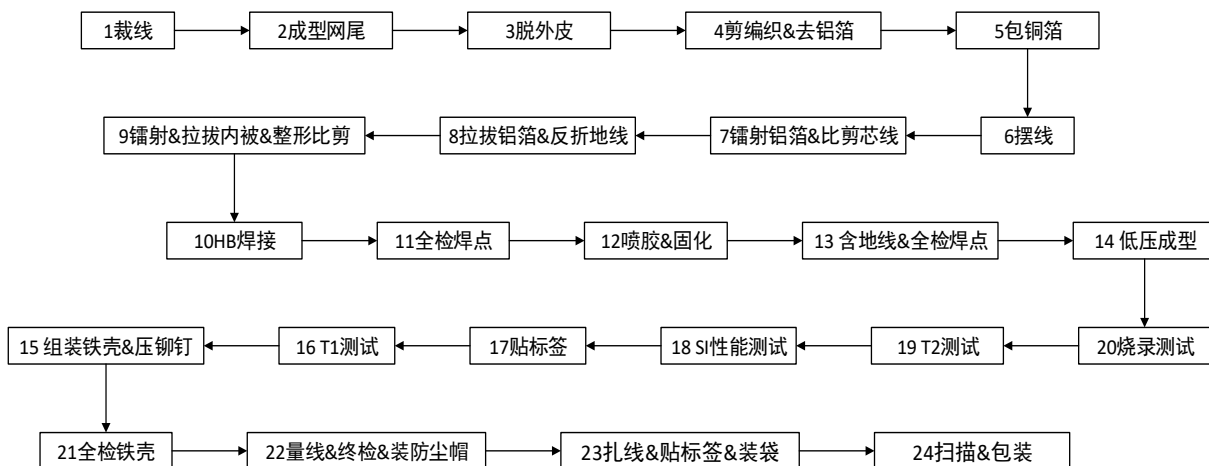


Figure 4. Process flow diagram of the high-speed components

3.3.4 On-site inspection method

On-site verification is carried out through financial data transfer, data flow transfer of energy use, conference exchange, on-site facility investigation, document review and personnel interview.

3.3.5 Base year selection

The base year selected by the Organization is 2023 from 01 January 2023-31 years 2023 ; the year of this verification is 2023.

3.3.6 Elimination threshold of emission source

Exclusion threshold is set: a single emission should not exceed 0.5% of the total greenhouse gas emission can be excluded, but will not be excluded when the data can be quantified and traceable.

3.3.7 The GHG emission list is shown in Table 6 below.

Table 6 GHG emission list

order number	carbon dioxide	Direct emissions : carbon dioxide emissions from gasoline, diesel oil, pipeline natural gas, canned liquefied natural gas combustion, and escape emissions from carbon dioxide fire extinguishers Indirect emissions : indirect carbon dioxide emissions from outsourced electricity
1	methane	Septic tank escape and direct discharge
2	nitrous oxide	zero release
3	Hydrofluorocarbon	zero release
4	Perfluorocarbon	zero release

3.4 Verification of accounting data

3.4.1 GHG sources are shown in Table 7 below.

Table 7 Data for GHG sources

order number	emission source	Discharge facilities or activities	Energy varieties	Emission type	Emission category
1	Gasoline burning	State-financed vehicle	gasoline	Mobile source combustion and direct emissions	1
2	Diesel combustion	Transportation of raw materials and products	diesel oil	Mobile source combustion and direct emissions	1
3	Use / filling / escape of the CO ₂ fire extinguisher	Fire fighting activities	/	CO ₂ escape direct emission	1
4	Pipeline natural gas combustion	Jiangxi production	natural gas	Fixed-source combustion and direct emissions	1
5	Canned LNG combustion	Jiangxi canteen	liquefied natural gas	Fixed-source combustion and direct emissions	1
6	Used for outsourcing power	Production, administrative and office	electricity	Indirect emissions of input power	2
7	Gasoline combustion or the use of electricity	Transportation of raw materials, staff commuting, and travel emissions	Gasoline or electricity	Indirect emissions from transportation	3

8	Power use	Production of raw materials, solid Body waste and domestic sewage treatment	electricity	Indirect emissions of the products and services used by the organization	4
9	Power use	Product use	electricity	Indirect emissions of the organized product use process	5
10	Power use	Dongguan canteen, Dongguan and Jiangxi staff dormitory	electricity	Indirect emissions of input power	6

3.4.2 Description of the GHG source

- 1) Organize the use of electricity in the staff dormitory, and determine the emission category as 6;
- 2) There was no fire in the company area in 2023. The fire extinguishers used in the fire drill in 2023 are dry powder fire extinguishers, which are existing CO₂ has 54 fire extinguishers totaling 198 KG, including 30 in Dongguan (5 KG) and 24 in Jiangxi (2 KG). The escape coefficient of carbon dioxide fire extinguishers is calculated at 0.5%;
- 3) The organization has no production water, and the domestic waste water is discharged into the municipal sewage pipe network and centrally treated by the municipal sewage treatment station;
- 4) The production process is based on the outsourced power, in which the compressed air is converted from electricity and the consumption is included in the power;
- 5) Jiangxi power supplies the State Grid, and Shenzhen and Dongguan to China Southern Power Grid;
- 6) The use of canned liquefied natural gas and canteen pipeline natural gas in Jiangxi

production workshop, and the emission category is determined as 1;

7) Power use of Dongguan canteen, and the emission category is 6;

8) Emission categories 3-5 are not within the scope of the organizational level verification.

3.4.3 Metering and management

The power supply bureau is responsible for the calibration of the electricity meter, and the financial department regularly verifies the data of electricity, gas, water and other data.

According to the General Rules for the Equipment and Management of Energy Using Unit Energy Measuring Instruments GB17167-2006, the energy measuring instruments shall be configured and managed according to the requirements. The inspection found that the company was equipped with measuring instruments, Shenzhen Nanshan by property management, Dongguan and Jiangxi are managed by equipment management personnel. The list is as follows:

3.4.3.1 The list of measuring instruments in Shenzhen area is shown in Table 8 below.

Table 8 List of measuring instruments in Shenzhen area

name	number	ts	class of accuracy	installat ion site	re-testing period	state
Smart electricity meter	/	/	0.5S	/	Regular inspection by the power supply bureau	qualified
Smart electricity meter	/	/	0.5S	/	Regular inspection by the power supply bureau	qualified
Mechanical water meter	/	rotating vane type water meter	B level	/	Regular inspection by the water supply bureau	qualified

3.4.3.2 See the list of measuring instruments in Dongguan area.

Table 9 List of measuring instruments in Dongguan area

name	number	ids	class of accuracy	installation site	Measurement object	re-testing period	status
Three-phase and three-wire electronic type multi-functional electric energy meter	/	DSSD718	0.5S	High voltage electric room	General table of the whole factory	Power supply bureau Period inspection	qualified
Three-phase and three-wire electronic type multi-functional electric energy meter	/	DSSD718-z	0.5S	Low voltage electric room	General table of low-voltage electric room	Power supply bureau Period inspection	qualified
Three-phase and three-wire electronic type multi-functional electric energy meter	/	DSSD718-z	0.5S	Low voltage electric room	General table of low-voltage electric room	Power supply bureau Period inspection	qualified
Three-phase four-wire active power electric energy meter	/	DT864-4	0.2s	Low voltage electric room	Low-voltage electric room photovoltaic power total table	Power supply bureau Period inspection	qualified

Three-phase four-wire active power electric energy meter	/	DT864-4	0.2s	Low voltage electric room	Low-voltage electric room photovoltaic power total table	Power supply bureau Period inspection	qualified
Three-phase four-wire electronic type multi-functional	/	DTSD4000	0.5S	Low voltage electric room	Low-voltage electric room energy storage	Power supply bureau Period inspection	qualified
electric energy meter					general meter		
Three-phase four-wire electronic type multi-functional electric energy meter	/	DTSD4000	0.5S	Low voltage electric room	Low-voltage electric room energy storage general meter	Power supply bureau Period inspection	qualified
Three-phase four-wire active power electric energy meter	/	DT862	0.2s	Low voltage electric room	Do electricity and kitchen electricity	Power supply bureau Period inspection	qualified

Three-phase four-wire active power electricity energy meter		DT862	0.2s	Low voltage electric room	Do electricity and kitchen electricity	Power supply bureau Period inspection	qualified
Three-phase four-wire active power electricity energy meter	/	DT862	0.2s	Second floor, second floor	The second floor of the second building with electricity	Power supply bureau Period inspection	qualified
Three-phase four-wire active power electricity energy meter	/	DT862	0.2s	Second building, fifth floor	Electricity for medical production	Power supply bureau Period inspection	qualified
Three-phase four-wire active power electricity energy meter	/	DT862	0.2s	The seventh floor of the third building	Expressway 7th floor workshop electricity	Power supply bureau Period inspection	qualified
Three-phase four-wire active power electricity energy meter	/	DT862	0.2s	Three sixth floor	Expressway 7th floor workshop electricity	Power supply bureau Period inspection	qualified

						ion	
Three-phase four-wire active power electricity energy meter	/	DT862	0.2s	Two low-voltage electric rooms	General table of electricity for two buildings	Power supply bureau Period inspection	qualified
Three-phase four-wire active power electricity energy meter	/	DT862	0.2s	A workshop	High-speed a package with electricity	Power supply bureau Period inspection	qualified
Three-phase four-wire active power electricity energy meter		DT862	0.2s	A workshop	High-speed a package with electricity	Power supply bureau Period inspection	qualified
Three-phase four-wire active power electricity energy meter	/	DT862	0.2s	A workshop	High-speed a package with electricity	Power supply bureau Period inspection	qualified

3.4.3.3 The list of measuring instruments in Jiangxi region is shown in Table 10 below.

Table 10 List of measuring instruments in Jiangxi Province

name	number	ts	class of accuracy	installation site	re-testing period	state
Smart meters	234900779716	Type DTZ666	20000imp/kWh	Phase II high-voltage sub-line cabinet	Regular inspection by the power supply bureau	qualified
Smart meters	234900779588	Type DTZ666	20000imp/kWh	Phase III high-voltage dividing cabinet	Regular inspection by the power supply bureau	qualified
Active power meter	110000001837	DTZY341-Z	6400imp/kWh	Original cable large plant	Regular inspection by the power supply bureau	qualified
					power supply bureau	
Mechanical water meter	315108	rotating vane type water meter	A level	al tap water meter at the northeast corner of the phase II plant area	Regular inspection by the water supply bureau	qualified

Mechanical water meter	315107	rotating vane type water meter	A level	The second phase of the northeast corner of the total elimination waterproof table	Regular inspect ion by the water supply bureau	quali fied
Mechanical water meter	352037	rotating vane type water meter	A level	Total water meter at the northeast corner of	Regular inspect ion by the	quali fied
				phase III plant	water supply bureau	
Mechanical water meter	352036	rotating vane type water meter	A level	d phase of the northeast corner of the total elimination waterproof table	Regular inspect ion by the water supply bureau	quali fied
Mechanical water meter		rotating vane type water meter	B level	Phase II dormitory total water meter	Regular inspect ion by the water supply bureau	quali fied

3.4.4 GHG data

3.4.4.1 Units

Petrol / diesel one liter (L) or ton (T), pipeline natural gas-cubic meter (m³), canned liquefied natural gas-kg (KG), electricity 1000 Watt hour (kW • h), water (m³)

3.4.4.2 Confirmed gasoline density 0.00074 tons / l and diesel density 0.00087 tons / l

3.4.4.3 Shenzhen regional data

3.4.4.3.1 Energy data are shown in Table 11 below

Table 11 Energy data of Shenzhen Region

Energy type : electricity												
In Jan	In Feb	In Mar	In Apr	In May	In June	In July	In Aug	In Sep	In Oct	In Nov	In Dec	amount to
46314.32	40991.71	43175.42	52198.54	39289.41	39547.03	48345.93	45038.05	44028.61	39021.97	48097.58	50044.10	536092.67
Energy type : gasoline												
In Jan	In Feb	In Mar	In Apr	In May	In June	In July	In Aug	In Sep	In Oct	In Nov	In Dec	amount to
0	1130.61	1231.55	1300.34	9690.87	1697.07	1618.33	8877.18	1474.38	1922.28	1368.18	1322.35	31633.14
Energy type : diesel oil												
In Jan	In Feb	In Mar	In Apr	In May	In June	In July	In Aug	In Sep	In Oct	In Nov	In Dec	amount to
0	73.23	56.83	68.2	0	0	71.34	0	0	0	0	72.81	342.41

3.4.4.4 Dongguan regional data

3.4.4.4.1 Energy and resource data are shown in Table 12 below

Table 12 Energy and resource data of Dongguan region

Energy type : Power (production and administrative office)												
In Jan	In Feb	In Mar	In Apr	In May	In June	In July	In Aug	In Sep	In Oct	In Nov	In Dec	amount to
355248	626640	832272	860928	680304	633888	621408	680544	650112	634224	685392	704304	7965264
Energy type : Electricity (staff dormitory)												
In Jan	In Feb	In Mar	In Apr	In May	In June	In July	In Aug	In Sep	In Oct	In Nov	In Dec	amount to

88812	156660	208068	215232	170076	158472	155352	170136	162528	158556	171348	176076	1850322
Energy type : gasoline												
In Jan	In Feb	In Mar	In Apr	In May	In June	In July	In Aug	In Sep	In Oct	In Nov	In Dec	amount to
85.4	89.11	108.46	206.7	156.84	298.54	95.11	164.67	310.15	109.59	163.4	133.89	1921.86
Energy type : diesel oil												
In Jan	In Feb	In Mar	In Apr	In May	In June	In July	In Aug	In Sep	In Oct	In Nov	In Dec	amount to
668.56	677.04	1072.4	1481.83	1656.62	1795.94	1116.59	951.25	779.05	1271.98	869.31	1058.55	13399.12
Resource type : Water (full area)												
In Jan	In Feb	In Mar	In Apr	In May	In June	In July	In Aug	In Sep	In Oct	In Nov	In Dec	amount to
3430	4735	5285	4730	12347			5285	5808	5787	5518	5334	58259

3.4.4.4.2 Personnel activity data statistics are shown in Table 13 below.

Table 13 Statistical table of personnel activity data in Dongguan region

month	fatalism	number of people	Human hours (8H per day)	Date of attendance report
1	31	369	91512	2023/1/31
2	28	410	91840	2023/2/28
3	31	402	99696	2023/3/31
4	30	398	95520	2023/4/30
5	31	375	93000	2023/5/30
6	30	389	93360	2023/6/30
7	31	412	102176	2023/7/31
8	31	423	104904	2023/8/29
9	30	399	95760	2023/9/30
10	31	436	108128	2023/10/31

11	30	354	84960	2023/11/28
12	31	331	82088	2023/12/31
amount to	365	4698	1142944	/

3.4.4.5 Jiangxi Regional data

3.4.4.5.1 Energy and resource data are shown in Table 14 below

Table 14. Energy and resource data of Jiangxi region

Energy type : electricity (production, office, staff dormitory, canteen, etc.)												
In Jan	In Feb	In Mar	In Apr	In May	In June	In July	In Aug	In Sep	In Oct	In Nov	In Dec	amount to
346119	524104	566723	572721	578057	633479	726858	750798	709388	603845	621424	668103	7301619
Energy type : gasoline												
In Jan	In Feb	In Mar	In Apr	In May	In June	In July	In Aug	In Sep	In Oct	In Nov	In Dec	amount to
545.27	501.31	562.25	719.12	468.66	775.85	419.28	218	564.42	258.76	297.98	528.77	5859.67
Energy type : diesel oil												
In Jan	In Feb	In Mar	In Apr	In May	In June	In July	In Aug	In Sep	In Oct	In Nov	In Dec	amount to
1062.09	955.5	1192.78	1294.33	831.51	1254.35	1870.14	1233.78	1403.88	1171.95	1639.21	2119.24	16028.76
Energy type: Pipeline natural gas (in m³)												
In Jan	In Feb	In Mar	In Apr	In May	In June	In July	In Aug	In Sep	In Oct	In Nov	In Dec	amount to
0	2500	0	2500	0	2500	0	2500	0	2564.1	2564.1	0	15128.2
Energy type: liquefied Natural gas (in KG)												
In Jan	In Feb	In Mar	In Apr	In May	In June	In July	In Aug	In Sep	In Oct	In Nov	In Dec	amount to
13	26	13	13	26	39	26	39	26	52	26	39	338
Resource type: water												
In Jan	In Feb	In Mar	In Apr	In May	In June	In July	In Aug	In Sep	In Oct	In Nov	In Dec	amount to
1742	1709	2214	1887	2750	2252	2636	2440	2577	3266	3153	3322	29948

3.4.4.5.2 Personnel activity data statistics are shown in Table 15 below

Table 15 Statistical table of personnel activity data in Jiangxi region

month	fatalism	number of people	Human hours (8H per day)	Date of attendance report
1	31	289	71672	2023/1/31
2	28	285	63840	2023/2/28
3	31	284	70432	2023/3/31
4	30	278	66720	2023/4/30
5	31	269	66712	2023/5/30
6	30	258	61920	2023/6/30
7	31	249	61752	2023/7/31
8	31	245	60760	2023/8/29
9	30	241	57840	2023/9/30
10	31	236	58528	2023/10/31
11	30	233	55920	2023/11/28
12	31	242	60016	2023/12/31
amount to	365	3109	756112	/

3.4.5 Data is summarized in Table 16 below.

Table 16 Summary data of Shenzhen, Dongguan and Jiangxi regions

Energy or resource type	Summary in 2023	region	data
power	17794291.67kW · h	Shenzhen	536092.67
		Dongguan	9956580
		Jiangxi	7301619
gasoline	39414.67L 29.1669T	Shenzhen	31633.14L
		Dongguan	1921.86L
		Jiangxi	5859.67L
diesel oil	29770.29L 25.0070T	Shenzhen	342.41L
		Dongguan	13399.12L

		Jiangxi	16028.76L
Pipeline natural gas	15128.2m ³	Jiangxi	15128.2m ³
Canned gas for LNG	338KG	Jiangxi	338KG
water	88207m ³	Dongguan	58259m ³
		Jiangxi	29948m ³
Carbon dioxide fire extinguisher escape	0.99KG	Dongguan	0.75
		Jiangxi	0.24
Personnel activities	1,899,056H	Dongguan	1,142,944
		Jiangxi	756,112

3.4.6 Septic tank data are shown in Table 17 below.

Table 17 Septic tank data

Pollution factors	device name	Average sewage BOD (mg/L)	Sewage volume per hour (L/hour)	BOD per person per hour (kg)	The number of hours	Quantity of BOD in the septic tank is kg	unit
sanitary waste	septic-tank	160	15.625	0.0025	1899056	4747.64	Kg BOD/year

3.4.7 Verification data sources and management instructions are shown in Table 18 below.

Table 18 Verification of data source and management instructions

emission source	Emission type	unit	data sources	Management confirmation
Pipeline natural gas combustion	Direct emissions	m ³	Consumption and invoice	■ is mouth no
Canned LNG combustion	Direct emissions	KG	Consumption and invoice	■ is mouth no
Oil combustion	Direct emissions	L	Consumption and invoice	■ is mouth no
Carbon dioxide extinguishing firearms escape	Direct emissions	KG	Total carbon dioxide fire extinguisher	■ is mouth no
Buy electricity	Indirect emissions	kW·h	Consumption statistics and invoice	■ is mouth no
septic-tank	Direct emissions	H	Personnel activity hours	■ is mouth no

3.4.8 Data conformity

3.4.8.1 The electricity meters of the Company shall be installed, verified and maintained by State Grid Corporation Limited and the regional branches of China Southern Power Grid Integrated Energy Co., Ltd., but the Company has not managed them;

3.4.8.2 The water meters of the Company shall be installed, verified and maintained by the regional branches of Water (Group) Co., Ltd., but the Company has not managed them;

3.4.9 Greenhouse gas emission calculation

3.4.9.1 Calculation of greenhouse gas emission: Energy use is calculated by the emission factor method, the calculation formula is "energy usage * emission factor GWP", GWP is the global warming potential, and the final result is in units of tons of carbon dioxide equivalent (tCO₂e).

3.4.9.2 Conformity of the accounting methods

The selection of accounting methods complies with the requirements of ISO14064 Series Standards, GB / T32150-2015 General Rules for Accounting and Reporting of Greenhouse Gas

Emissions in Industrial Enterprises and Guidelines for Accounting Methods and Reporting of Greenhouse Gas Emission in Electronic Equipment Manufacturing Enterprises.

3.4.9.3 Emission factors

1) Power emission factor: No. 43-Notice on the management of greenhouse gas emission report of enterprises in the power generation industry in 2023-2025, the power emission factor is 0.5703 tCO₂e/ MWh;

2) The emission factor of gasoline is 2.9251 tCO₂e/T

3) The diesel emission factor is 3.1000 tCO₂e/ T

4) The emission factor of carbon dioxide fire extinguisher is 1.0 tCO₂e/ T

5) The natural gas emission factor of the pipeline is 0.0022 tCO₂e/ m³

6) The emission factor of LNG is 2.58 tCO₂e/ T

7) Description of septic tank discharge calculation:

8) BOD emission factor 0.6, MCF (MCF: methane correction factor) is 0.5, and CH₄ G WP value is 25;

9) CH₄ emission coefficient = BOD emission factor MCF = 0.3;

10) Calculation formula: septic tank BOD annual total CH₄ emission coefficient CH₄ GWP

3.4.10 Statistics of greenhouse gas emissions are shown in Table 19 below.

Table 19 Statistical table of greenhouse gas emissions in 2023, total amount :

10380.6847 tCO₂e

class	emission source	Emission type	Activity data		GHG discharge		Proportion %
			numeric value	unit	numeric value	unit	
1	Gasoline burning	Direct emissions	29.1669	T	85.3161	tCO ₂ e	0.82%

1	Diesel combustion	Direct emissions	25.0070	T	77.5217	tCO ₂ e	0.75%
2	power	Indirect emissions	17794.2917	MWh	10148.0846	tCO ₂ e	97.76%
1	Septic tank escape	Direct emissions	4747.64	KG	35.6073	tCO ₂ e	0.34%
1	CO ₂ fire extinguisher escape	Direct emissions	0.99	KG	0.0010	tCO ₂ e	0
1	Pipeline natural gas combustion	Direct emissions	15128.2	m ³	33.2820	tCO ₂ e	0.32%
1	Of LNG combustion	Direct emissions	338	KG	0.8720	tCO ₂ e	0.01%
amount to					10380.6847	tCO ₂ e	

3.5 Verification of quality assurance and document archiving

3.5.1 The organization established the Greenhouse Gas Management Manual according to

the ISO14064 standard. After on-site verification, the verification team confirmed that it is clear that the dual-carbon strategic management committee is led by the group,

led by the quality center, cooperated by administrative and financial departments, and a special person is responsible for data collection and collation ;

3.5.2 The inspectors determine and reviews organizational boundaries under the ISO14064 standard ; determine and review GHG sources and sinks ; select and review quantitative

methodology, including quantitative GHG activity data and emission factors suitable for the GHG list ; evaluate the application of quantitative methodology to ensure consistency when used in multiple facilities ;

3.5.3 Important documents and records of emission source identification, emission

calculation and greenhouse gas emission list of the inspected party are properly kept and perfected ;

3.5.4 The monitoring, collection and acquisition meet the requirements of energy data, and the data shall be traceable.

3.6 Organize GHG emission reduction control measures

3.6.1 Dongguan and Jiangxi region shall properly install electricity meters and water

meter metering equipment appropriately according to the functions of each region, so as to further improve the energy metering configuration of secondary, tertiary and process level ;

3.6.2 Constantly optimize the product production process, improve the performance parameters of key processes, and reduce the process energy consumption ;

3.6.3 Reasonably allocate the capacity of each process to reduce the waste of energy and resources caused by improper capacity allocation ;

3.6.4 Strengthen the daily maintenance and maintenance management of refrigeration equipment to reduce power consumption ;

3.6.5 Continue and effectively operate the energy management system within the organization, achieve full participation, look for opportunities for energy conservation and emission

reduction and implement them ;

3.6.6 Combined to the actual situation of the factory, realize the energy demand side reform plan, implement and improve photovoltaic power generation.

4 Verification conclusion

4.1 Compliance of emission report and accounting guide and recorded monitoring plan

The inspection team checked the greenhouse gas emissions of Kingsignal Technology Co., Ltd. in 2023. Through document review, on-site verification,

data flow transfer, calculation, accounting and internal technical review, the following verification conclusions are formed.

Accounting basis: specifications and guidelines for the quantification and reporting of greenhouse gas emissions and clearance at the ISO14064-1 organizational level.

The verification plan has been implemented, and the emission reports and accounting guidelines meet the requirements.

4.2 Emission statement

According to the requirements of ISO14064 series standards and relevant standards and regulations, the emission sources in 2023 are comprehensively calculated and technically reviewed according to the calculation method, which meets the requirements. The data are summarized in Table 20.

Table 20 Summary table of the emission data

Emission category	Annual emissions (tCO ₂ e)
Direct emissions of greenhouse gases burning from mobile sources	162.8378
Direct emissions of greenhouse gases from a fixed source	34.1540
Direct emission of greenhouse gases from fire extinguishers	0.0010
Indirect greenhouse gas emissions from purchased electricity	10148.0846
Direct greenhouse gas emissions from septic tanks	35.6073
Total corporate GHG emissions	10380.6847

4.3 Reasons for the abnormal fluctuations in emissions

After on-site verification and communication confirmation, there is no abnormal

fluctuation in emissions.

4.4 Description of problems not covered during the verification process or problems that require special explanation

4.4.1 There are no non-covered problems in the verification process

4.4.2 No exclusion item, which is consistent with the actual operation situation of the organization

4.4.3 In 2023, the air conditioners in Dongguan and Jiangxi province did not replace the refrigerant

4.4.4 Data description of Shenzhen region

The property company collects the electricity fee on behalf of it. There is no use quantity and unit price on the invoice, so the electricity consumption of the month is obtained by dividing the invoice amount divided by the electricity price of the property charge notice. The difference between the electricity consumption of the on-site accounting and the property notice lies in the allocation of electricity charges.

4.4.5 The contents required in the verification criteria have been fully covered in this verification

5 Attachment

Annex 1: Certificate of organizational

Attachment 1: Business License



统一社会信用代码
91440300736281327C

营业执照



名称 深圳金信诺高新技术股份有限公司
类型 上市股份有限公司
法定代表人 黄昌华

成立日期 2002年04月02日
住所 深圳市南山区粤海街道高新区社区高新南九道10号深圳湾科技生态园10栋B座26层

重要提示
1. 商事主体的经营范围由章程确定。经营范围中属于法律、法规规定应当经批准的项目，取得许可审批文件后方可开展相关经营活动。
2. 商事主体经营范围和许可审批项目等有关企业信用事项及年报信息和其他信用信息，请登录左下角的国家企业信用信息公示系统或扫描右上方的二维码查询。
3. 各类商事主体每年应于成立周年之日起两个月内，向商事登记机关提交上一自然年度的年度报告。企业应当按照《企业信息公示暂行条例》第十条的规定向社会公示企业信息。

登记机关

2020年01月09日

